GROOIL LLC

WORKING INTEREST INVESTOR PROSPECTUS

Dally Unit 1H — Heeler Prospect

Eagle Ford Shale · Atascosa County, Texas

Operator: Alvarado 2014 LLC

Prepared by Grooil, LLC · August 2026

 See Risk Factors & Disclosures, page 6.

About Grooil, LLC

Grooil, LLC is a Frisco, Texas-based oil and gas promotion and investment firm that sponsors working interest participation in multi-well and single-well drilling programs operated by established U.S. operators. Grooil focuses on domestic, oil-weighted basins with proven offset production and structures each opportunity as a direct working interest purchase — Grooil acquires the working interest as principal, holds it of record, and is the signatory on the governing Joint Operating Agreement, then privately offers participation interests to its own network of accredited investors.

Grooil believes full transparency is essential to a lasting investor relationship. Partners may request a complete history of prior offerings, including cash distribution records, as part of their due diligence.

Why Invest With Grooil

- **Transparency** — complete cash distribution and working interest performance history available on request.
- **Multi-well & single-well access** — opportunities sourced from established operators with proven regional production.
- **Tax-advantaged structure** — working interest ownership carries some of the strongest incentives available in any U.S. asset class.
- **Direct working interest ownership** — participants hold a real, assignable interest in the underlying lease, not a fund unit.

Leadership

Kyle Nelson Green — Owner & President. Kyle founded Grooil, LLC on a foundation of transparency and performance, providing investors with complete track records and distribution history on every offering. His focus on multi-well and single-well projects operated by established U.S. operators in historically high-performing domestic basins has positioned Grooil as a trusted partner for accredited investors seeking direct exposure to U.S. energy production.

The Opportunity: Dally Unit 1H

Grooil, LLC holds a working interest position in the Dally Unit 1H well, a horizontal Eagle Ford Shale test well on the Heeler Prospect, a 1,018 net mineral acre contiguous lease block in Atascosa County, Texas — within the black oil window of the play, roughly 45 miles south of San Antonio. The well is operated by Alvarado 2014 LLC, which holds and operates additional producing wells within a few miles of the Heeler Prospect. Grooil has executed the Participation Agreement and Joint Operating Agreement with Alvarado, and is offering a portion of its position to accredited investors under a separate participation agreement with Grooil.

Well	Dally Unit 1H
Prospect	Heeler Prospect
Location	Atascosa County, Texas

Formation	Eagle Ford Shale (Lower Eagle Ford)
Operator	Alvarado 2014 LLC (Houston, TX)
Lease block	1,018 net mineral acres, contiguous
Net revenue interest	75% NRI conveyed per 1% working interest
Status	Drilling projected to start September 2026; completion targeted December 2026

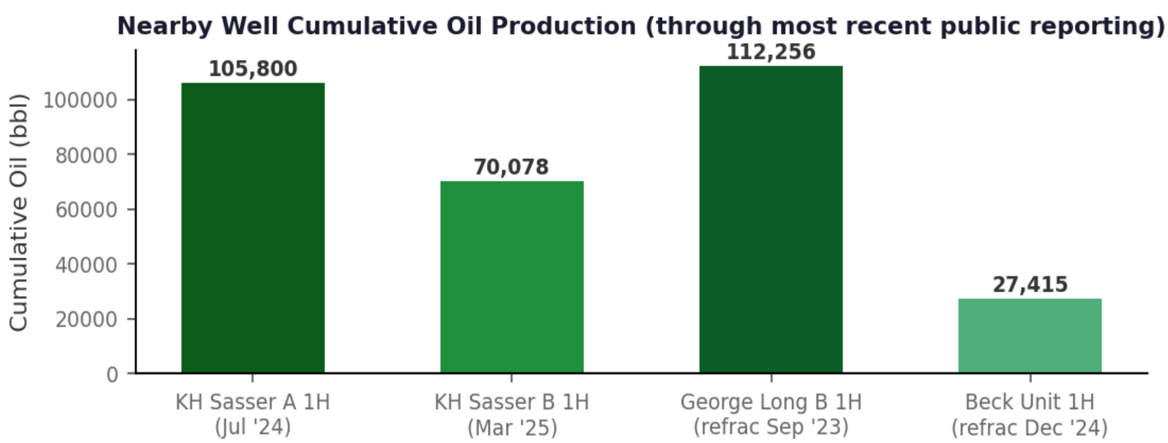
Geologic and engineering estimates specific to the Dally Unit 1H well (type curves, AFE detail, and reserve projections) are proprietary to the operator and are not reproduced in this prospectus. Prospective investors may request the operator's confidential information memorandum through Grooil after executing an appropriate confidentiality agreement.

Nearby Offset Well Performance

The following wells are producing Eagle Ford Shale horizontals within roughly four miles of Dally Unit 1H, all but one operated by Alvarado 2014 LLC. Data is sourced from the Texas Railroad Commission's public Oil & Gas Production Data Query system. This information is provided for general reference only; it describes the historical performance of nearby wells and is not a projection of results for Dally Unit 1H, which has not yet been drilled.

Well	Distance	Spud / Status	Cumulative Oil
KH Sasser A 1H	~4 mi	Drilled Jul 2024; producing	105,800 bbl
KH Sasser B 1H	~4 mi	Drilled Mar 2025; producing	70,078 bbl
George Long B 1H	~3.5 mi	2012 well; refrac'd Sep 2023	112,256 bbl
Beck Unit 1H	~2.5 mi	2012 well; refrac'd Dec 2024	27,415 bbl

Source: Texas RRC Online System (Oil & Gas Production Data Query), pulled directly; ShaleXP.com (well coordinates/aggregation).



Source Document: Texas Railroad Commission — KH Sasser A Unit

The screenshot below is reproduced directly from the Texas Railroad Commission's public Oil & Gas Production Data Query system (Lease Name: KH Sasser A Unit, Lease No. 21466, Operator: Alvarado 2014 LLC, Operator No. 100434, Field: Eagleville (Eagle Ford-1)), unaltered, so investors can verify the source of the production figures used in this prospectus.

Lease Name: KH SASSER A UNIT , **Lease No.:** 21466
Well Type: Oil
Operator Name: ALVARADO 2014 LLC , **Operator No.:** 100434
County Name: ATASCOSA
District: 01
Lease Production and Disposition
Date Range: Jan 2023 - Jul 2026

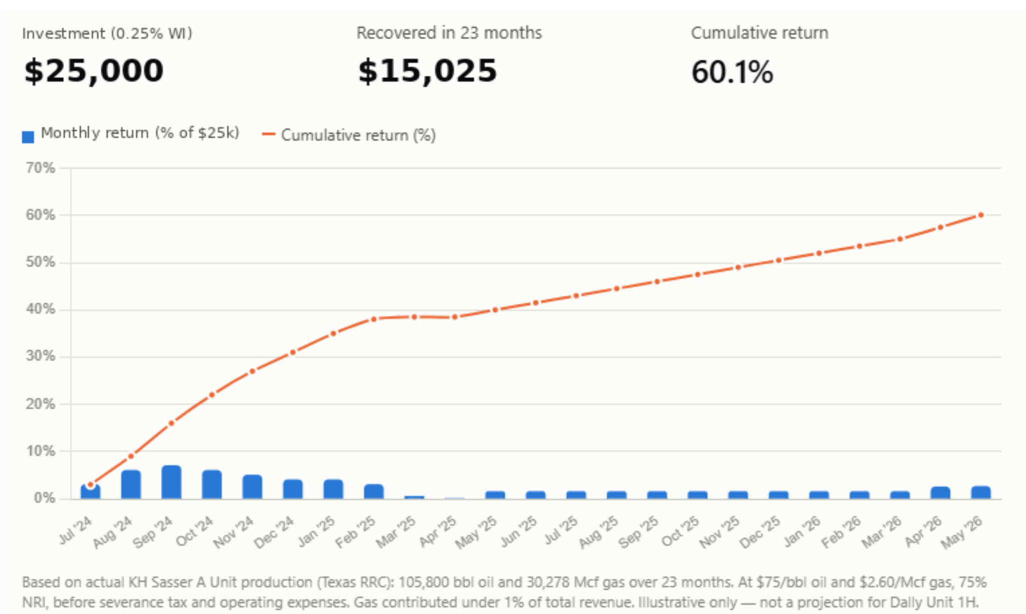
Return

25 results Page: 1 of 1 Page Size: View All

Date	OIL (BBL)		Casinghead (MCF)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Jul 2024	5,975	5,785	2,222	2,222	ALVARADO 2014 LLC	100434	EAGLEVILLE (EAGLE FORD-1)	27135700
Aug 2024	11,846	11,844	3,572	3,572				
Sep 2024	11,354	11,090	4,057	4,057				
Oct 2024	9,427	9,487	2,493	2,493				
Nov 2024	9,200	9,436	2,394	2,394				
Dec 2024	8,042	7,920	2,519	2,519				
Jan 2025	6,953	6,769	2,580	2,580				
Feb 2025	4,494	4,917	2,591	2,591				
Mar 2025	109	0	0	0				
Apr 2025	462	485	522	522				
May 2025	3,557	3,474	1,119	1,119				
Jun 2025	2,798	2,760	892	892				
Jul 2025	2,599	2,644	876	876				
Aug 2025	3,644	3,797	1,136	1,136				
Sep 2025	2,890	2,566	392	392				
Oct 2025	2,870	3,193	374	374				
Nov 2025	3,049	2,969	244	244				
Dec 2025	2,915	2,954	148	148				
Jan 2026	3,039	2,885	0	0				
Feb 2026	2,612	2,558	340	340				
Mar 2026	2,722	2,734	276	276				
Apr 2026	2,803	2,938	442	442				
May 2026	2,440	2,495	1,089	1,089				
Jun 2026	NO RPT	NO RPT	NO RPT	NO RPT				
Jul 2026	NO RPT	NO RPT	NO RPT	NO RPT				
Total	105,800	105,700	30,278	30,278				

Source: rrc.texas.gov, Oil & Gas Production Data Query, retrieved directly.

Applying this well's actual production to a $25,000 investment (0.25% WI / 0.1875% NRI) — Grooil's standard illustrative unit — gives investors a visual sense of what a working interest at this scale would have recovered on the same terms:



Illustrative only, based on actual KH Sasser A Unit production — not a guarantee or projection of results for Dally Unit 1H.

Source Document: Texas Railroad Commission — KH Sasser B Unit

The screenshot below is reproduced directly from the Texas Railroad Commission's public Oil & Gas Production Data Query system (Lease Name: KH Sasser B Unit, Lease No. 21749, Operator: Alvarado 2014 LLC, Operator No. 100434, Field: Eagleville (Eagle Ford-1)), unaltered, so investors can verify the source of the production figures used in this prospectus.

Query Path: Search Criteria > County: ATASCOSA, Operator: ALVARADO 2014 LLC > Lease: KH SASSER B UNIT
Date Range: Jan 2023 to Jul 2026 Submit

Related Links
O&G Directory
O&G Proration Schedule
Offshore County Map

Production and Total Disposition | Disposition Details | County Production

Search Criteria:

Lease Name: KH SASSER B UNIT , Lease No.: 21749
Well Type: Oil
Operator Name: ALVARADO 2014 LLC , Operator No.: 100434
County Name: ATASCOSA
District: 01
Lease Production and Disposition
Date Range: Jan 2023 - Jul 2026

Return

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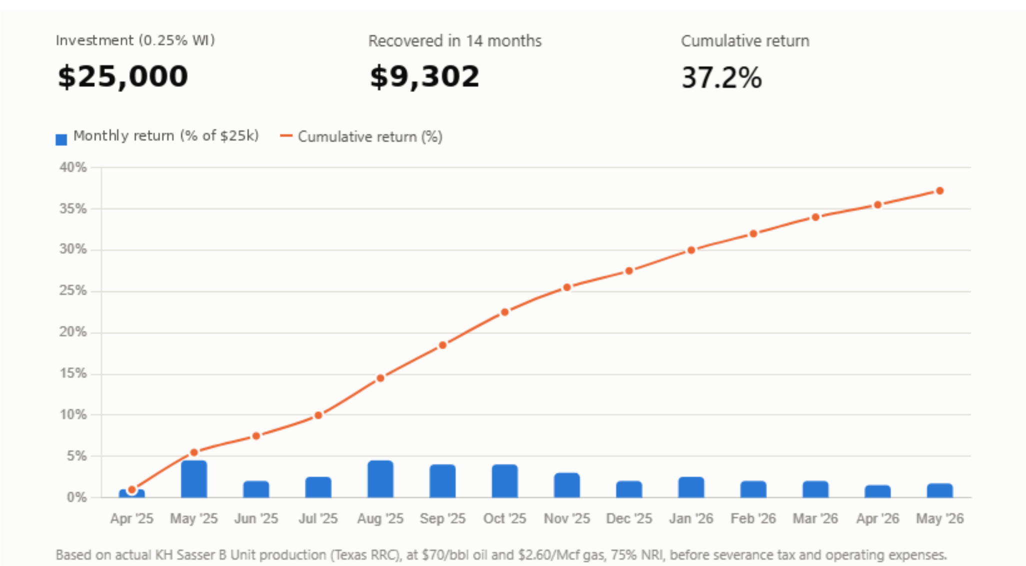
Date	OIL (BBL)		Casinghead (MCF)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Mar 2025	NO RPT	NO RPT	NO RPT	NO RPT	ALVARADO 2014 LLC	100434	EAGLEVILLE (EAGLE FORD-1)	27135700
Apr 2025	1,951	1,558	0	0				
May 2025	8,568	8,804	0	0				
Jun 2025	3,820	3,727	920	920				
Jul 2025	4,612	4,656	1,290	1,290				
Aug 2025	8,839	8,598	3,407	3,407				
Sep 2025	7,464	7,642	3,345	3,345				
Oct 2025	6,918	7,036	2,922	2,922				
Nov 2025	6,050	5,674	2,498	2,498				
Dec 2025	4,109	4,570	1,590	1,590				
Jan 2026	3,870	3,522	0	0				
Feb 2026	3,799	3,835	1,392	1,392				
Mar 2026	3,514	3,768	1,379	1,379				
Apr 2026	3,744	3,617	1,488	1,488				
May 2026	2,820	2,936	1,046	1,046				
Jun 2026	NO RPT	NO RPT	NO RPT	NO RPT				
Jul 2026	NO RPT	NO RPT	NO RPT	NO RPT				
Total	70,078	69,943	21,277	21,277				

Download Return

Source: rrc.texas.gov, Oil & Gas Production Data Query, retrieved directly.

Applying this well's actual production to a $25,000 investment (0.25% WI / 0.1875% NRI) — Grooil's standard illustrative unit — gives investors a visual sense of what a working interest at this scale would have recovered on the same terms:



Illustrative only, based on actual KH Sasser B Unit production — not a guarantee or projection of results for Dally Unit 1H.

Source Document: Texas Railroad Commission — George Long B

Reproduced directly from the Texas Railroad Commission's public Oil & Gas Production Data Query system (Lease Name: George Long B, Lease No. 16177, Operator: Alvarado 2014 LLC, Operator No. 100434, Field: Eagleville (Eagle Ford-1)), unaltered, so investors can verify the source.

Lease Name: GEORGE LONG B, Lease No: 16177
Operator Name: ALVARADO 2014 LLC, Operator No: 100434
County Statewide Onshore
Lease Production and Disposition
Sept 2023 - Feb 2026

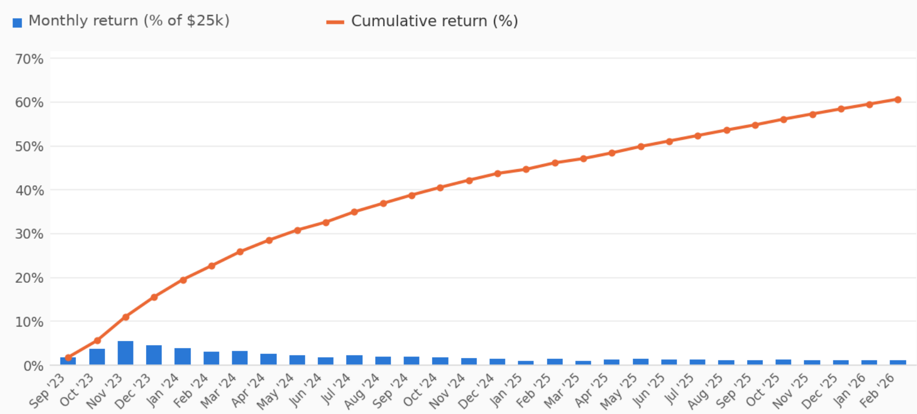
View Page By Page

Date	OIL (BBL)		Casinghead(MCF)		Operator Name	Operator No.	Field Name	Field No.
	Production	Disposition	Production	Disposition				
Sep 2023	3,203	2,284	2,100	2,100	ALVARADO 2014 LLC	100434	EAGLEVILLE (EAGLE FORD-1)	27135700
Oct 2023	6,647	7,663	2,100	2,100				
Nov 2023	9,627	9,292	2,406	2,406				
Dec 2023	7,963	8,015	1,990	1,990				
Jan 2024	6,916	6,961	1,728	1,728				
Feb 2024	5,567	5,390	1,391	1,391				
Mar 2024	5,650	5,711	1,412	1,412				
Apr 2024	4,651	4,773	0	0				
May 2024	4,137	4,095	0	0				
Jun 2024	3,213	3,069	0	0				
Jul 2024	4,141	4,374	1,331	1,331				
Aug 2024	3,389	3,253	1,089	1,089				
Sep 2024	3,345	3,481	965	965				
Oct 2024	3,074	2,981	894	894				
Nov 2024	2,884	2,871	818	818				
Dec 2024	2,702	2,885	766	766				
Jan 2025	1,660	1,644	470	470				
Feb 2025	2,624	2,690	0	0				
Mar 2025	1,714	1,532	0	0				
Apr 2025	2,321	2,363	0	0				
May 2025	2,590	2,538	0	0				
Jun 2025	2,215	2,211	0	0				
Jul 2025	2,235	2,312	0	0				
Aug 2025	2,194	2,146	0	0				
Sep 2025	2,105	2,129	0	0				
Oct 2025	2,322	2,452	0	0				
Nov 2025	2,103	1,931	0	0				
Dec 2025	2,047	1,840	0	0				
Jan 2026	1,966	1,921	0	0				
Feb 2026	2,013	2,056	0	0				
Total	107,218	106,863	19,460	19,460				

Source: rrc.texas.gov, Oil & Gas Production Data Query, retrieved directly.

Applying this production (at $75.00/bbl oil, $2.60/Mcf gas) to a $25,000 investment (0.25% WI / 0.1875% NRI) — Grooil's standard illustrative unit — shows what that scale of working interest would have recovered on the same terms:

Investment (0.25% WI)	Recovered in 30 months	Cumulative return
$25,000	**$15,172**	**60.7%**



Based on actual George Long B production (Texas RRC): 107,218 bbl oil and 19,460 Mcf gas over 30 months.

At $75/bbl oil and $2.60/Mcf gas, 75% NRI, before severance tax and operating expenses.

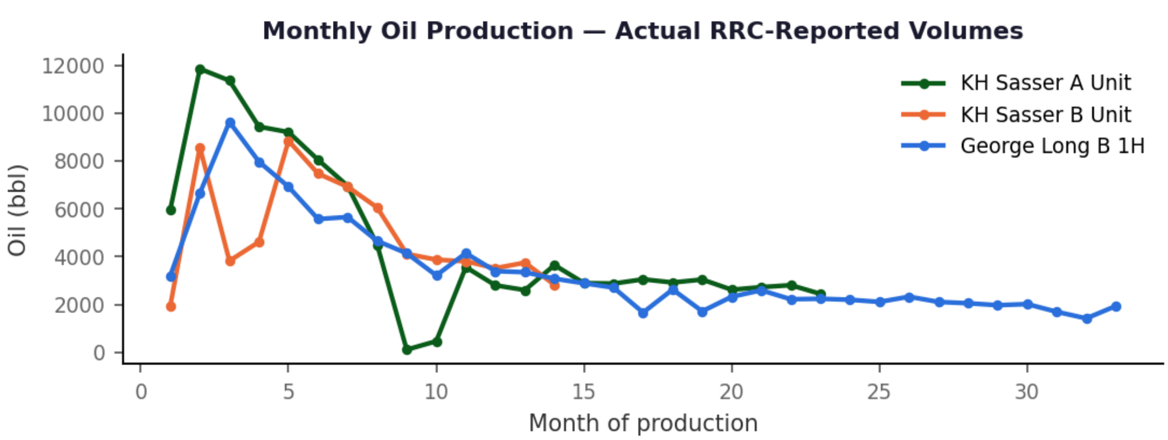
Gas contributed under 1% of total revenue. Illustrative only — not a projection for Dally Unit 1H.

Case Study: Three Nearby Alvarado-Operated Wells — Actual Reported Production

KH Sasser A 1H, KH Sasser B 1H, and George Long B 1H are three Eagle Ford Shale horizontal wells operated by Alvarado 2014 LLC within roughly four miles of the Heeler Prospect. Because all three are already producing and report monthly volumes to the Texas Railroad Commission, they offer the most direct, concrete evidence available of what a working interest in an Alvarado-operated Eagle Ford well in this immediate area can produce. The monthly production and illustrative return figures below are drawn directly from the RRC's public Oil & Gas Production Data Query system and are not estimates.

	KH Sasser A Unit	KH Sasser B Unit	George Long B 1H
RRC lease no.	21466	21749	16177
First reported production	July 2024	April 2025	September 2023
Months of reported production	23	14	33
Cumulative oil	105,800 bbl	70,078 bbl	112,256 bbl
Cumulative casinghead gas	30,278 Mcf	21,277 Mcf	19,460 Mcf

Source: Texas RRC Online System, Oil & Gas Production Data Query, pulled directly by lease.



Each well is plotted by month of production (Month 1 = first reported month), so the curves can be compared on equal footing despite starting at different calendar dates.

Investment Terms

Grooil, LLC offers participation interests in $100,000 increments per 1.0% working interest (0.75% net revenue interest), in any fractional amount. Payment is due in full at the time of subscription; Grooil does not pass through additional cash calls to participants.

Working Interest	Net Revenue Interest	Investment
1.000%	0.750%	$100,000
0.500%	0.375%	$50,000
0.250%	0.1875%	$25,000
0.125%	0.09375%	$12,500

Illustrative Return on a $100,000 Investment (1.0% WI / 0.75% NRI)

The table below applies Grooil's standard $100,000-per-1.0%-working-interest structure to the actual reported production of the three Alvarado-operated offset wells discussed above, at $75.00/bbl oil for KH Sasser A Unit and George Long B 1H, and $70.00/bbl oil for KH Sasser B Unit ($2.60/Mcf gas for all three). Figures are gross revenue attributable to the working interest before lease operating expenses, severance tax, and joint interest billing deductions. **Dally Unit 1H has not been drilled, and these figures are not a projection of its results** — they show only what these three specific, already-producing, Alvarado-operated wells nearby have actually done.

	KH Sasser A Unit	KH Sasser B Unit	George Long B 1H
Reporting period	23 mo (Jul 2024–May 2026)	14 mo (Apr 2025–May 2026)	33 mo (Sep 2023–May 2026)
Oil price used	$75.00 / bbl	$70.00 / bbl	$75.00 / bbl
Gross revenue ($100k investment)	$60,103	$37,206	$63,523
Return to date (before expenses)	60.1%	37.2%	63.5%

All three wells continue to produce and are expected to generate additional revenue beyond the reporting periods shown above; the returns above reflect only cumulative production reported to date, not a final or lifetime return. **These figures are historical results for three specific offset wells, are provided for illustrative purposes only, are not a guarantee or projection of actual results for Dally Unit 1H, and past performance of offset wells is not indicative of future results.**

Illustrative Return Scenario

The scenario below is **illustrative only** and is built from real, public production data for two nearby recently-drilled wells — KH Sasser A 1H and KH Sasser B 1H — averaged and extrapolated to a 24-month cumulative type curve of approximately 109,700 barrels (8/8ths, 100% working interest basis). It is not a projection for Dally Unit 1H, which has different geology, lateral length, and completion design, and actual results may be materially higher or lower.

Assumption	Value
Type-curve 24-mo cumulative oil (100% WI basis)	~109,700 bbl
Illustrative oil price	$75.00 / bbl
Texas oil severance tax	4.6%
Investment example	$25,000 (0.25% WI / 0.1875% NRI)
Oil attributable to NRI over 24 months	~206 bbl
Gross revenue (24 mo)	~$15,400
Net of severance tax (before opex/JIB costs)	~$14,720 (~59% of investment)

This 24-month figure reflects only a portion of expected total returns: producing horizontal Eagle Ford wells typically continue generating revenue for many years beyond the initial 24-month window, and lifetime cumulative revenue is expected to substantially exceed the amount shown above. This scenario also excludes lease operating expenses, gas and NGL revenue, and joint interest billing deductions, and assumes a constant $75/bbl oil price. **These figures are estimates for illustrative purposes only, are not a guarantee or projection of actual results, and past performance of offset wells is not indicative of future results.**

Tax Advantages of Oil & Gas Working Interests

The U.S. tax code provides some of the most powerful incentives available in any asset class, exclusively for direct working interest owners in domestic oil and gas wells.

80% IDC Deductible Year 1	**15%** Depletion Allowance	**7 yr** MACRS Depreciation	**100%** Active Income Offset

Intangible Drilling Costs (IDC)

65–80% of a well's total cost typically qualifies as IDC — deductible in the year incurred, directly reducing taxable income.

Tangible Drilling Costs (TDC)

Equipment costs depreciate over 7 years under MACRS accelerated schedules, providing continued deductions beyond year one.

Depletion Allowance

A 15% deduction on gross production income, available for the producing life of the well, subject to IRS limitations.

Active Income Treatment

Working interest income and losses are IRS-classified as active, not passive — allowing losses to offset other active income for qualifying investors.

Tax benefits vary by individual investor circumstances. Consult your own tax advisor for guidance specific to your situation before investing.

Risk Factors & Disclosures

- **No guarantee of production or return.** Oil and gas drilling is speculative. The well may be a dry hole, or may produce less than offset wells referenced in this prospectus. Investors may lose all or part of their investment.
- **Illustrative figures are not projections.** Any production, revenue, or return figures shown in this prospectus are hypothetical, based on nearby wells' historical public data, and are not a representation of expected performance for Dally Unit 1H.
- **Commodity price risk.** Revenue is directly exposed to fluctuations in oil, gas, and NGL prices, which are volatile and outside Grooil's or the operator's control.
- **Illiquidity.** Working interests are not publicly traded and may be difficult or impossible to sell prior to well depletion.
- **Operator risk.** Grooil relies on Alvarado 2014 LLC to drill, complete, and operate the well in accordance with industry standards; Grooil does not control day-to-day operations.
- **Additional costs.** Ongoing lease operating expenses and, in some circumstances, additional development costs are borne proportionally by working interest owners.
- **Tax law changes.** Tax benefits described in this prospectus are based on current law, which is subject to change.

This prospectus is furnished on a confidential and limited basis to parties who have expressed interest in the opportunity described herein and does not constitute an offer to sell, or a solicitation of an offer to buy, any security in any jurisdiction. Any offering will be made only to accredited investors, as defined in Rule 501 of Regulation D under the Securities Act of 1933, pursuant to definitive subscription and participation documents, the terms of which shall control over any summary contained herein. Grooil, LLC makes no representation or warranty, express or implied, as to the accuracy or completeness of the information contained in this prospectus. Prospective investors should conduct their own independent investigation and consult their own legal, tax, and financial advisors before making any investment decision.

Contact

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